

State Solar Policy Trends in the Southeast

Amy Heinemann North Carolina Solar Center Georgia Tech Clean Energy Speakers Series May 26, 2010









































DSIRE Project Overview



- Created in 1995
- Funded by DOE / NREL
- Managed by NCSU; works closely with IREC
- Scope: government & utility policies/programs that promote RE/EE deployment
- > 2,300 total summaries
- **DSIRE Solar**















































DSIRE Solar



- Interactive Policy Map: Provides quick access to state-specific solar information
- Solar Policy Guide: Offers descriptions of various state and local policy types for promoting solar; status and trends of individual policies; specific policy examples; and links to additional resources
- Summary Maps: Provide geographical overview of incentives across the country
- Solar Policy Comparison Tables: Highlight individual elements of state rebate and tax credit programs
- **Search Function**: Allows users to create a custom list of programs by solar technology, incentive type, eligible sector, etc.









































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ØIREC

Database of State Incentives for Renewables & Efficiency Photovoltaic Solar Resource: United States and Germany Germany • Cologne GULFOFMEXICO 0 kWh/m²/Year Annual average solar resource data are for a solar collector oriented toward the south at a tilt = local latitude. The data for Hawaii and the 48 contiguous states are derived from a model developed at SUNY/Albany using geostationary weather satellite data for the period 1998-2005. The data for Alaska are derived from a 40-km satellite and surface cloud cover database for the period 1985-1991 (NREL, 2003). The data for Germany were acquired from the Joint Research Centre of the European Commission and is the yearly sum of global irradation on an optimally-inclined surface for the period 1981-1990. This map was produced by 1,000 Miles















































"Traditional" Solar Policy Options

State Financial Incentives

- Rebate Programs
- Production Incentives
- **Corporate Tax Credits**
- Personal Tax Credits
- **Grant Programs**
- Ind. Recruitment/Support
- Loan Programs
- Property Tax Incentives
- Sales Tax Incentives

State Regulatory Policies

- Public Benefits Funds (PBFs)
- Renewable Portfolio Standards (RPSs)
- Solar/DG Carve-Outs
- Net Metering
- Interconnection Standards
- Solar Access Laws
- Contractor Licensing







































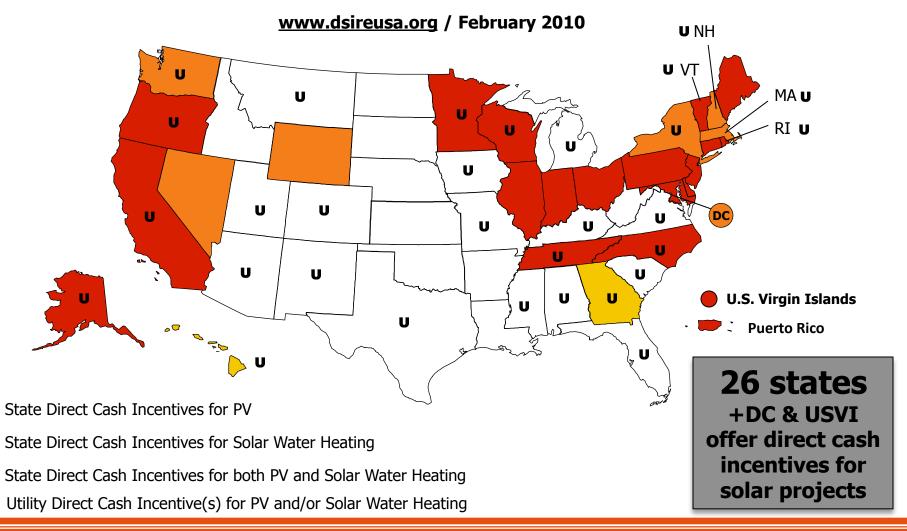








Direct Cash Incentives for Solar Projects









































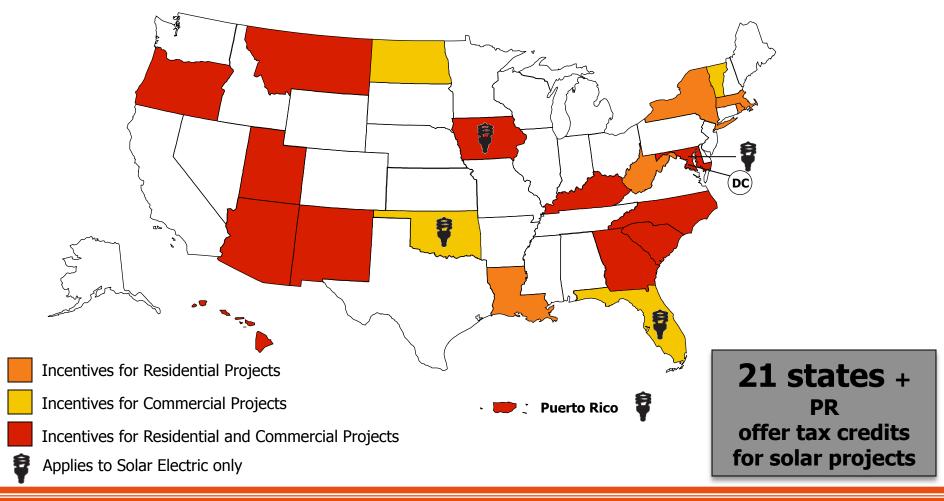






State Tax Credits for Solar Projects

www.dsireusa.org / February 2010



















































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ENERGY Energy Efficiency & Renewable Energy

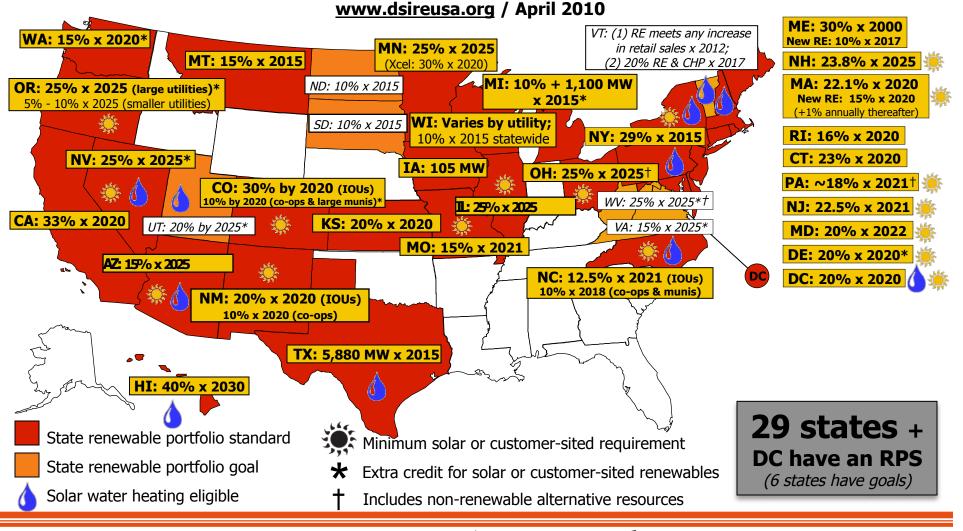
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Database of State Incentives for Renewables & Efficiency

Renewable Portfolio Standards





















































ENERGY Energy Efficiency & Renewable Energy

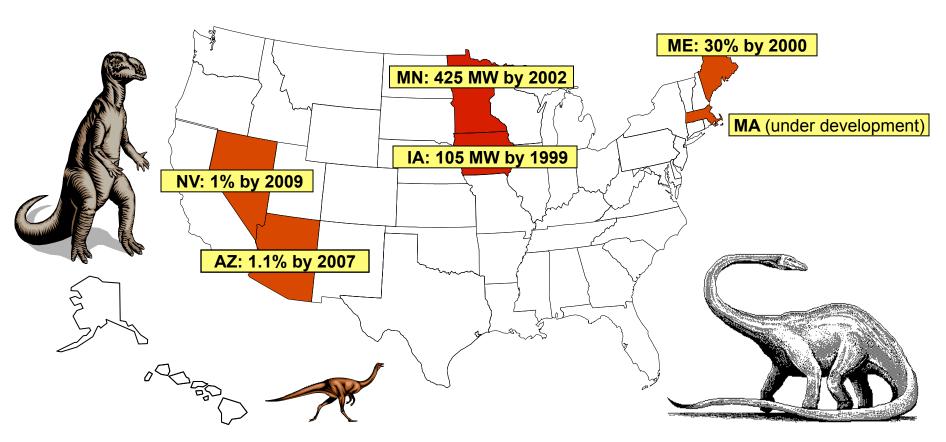
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Databas of State Incentives for Renewables & Efficiency

Renewables Portfolio Standards, 1997









































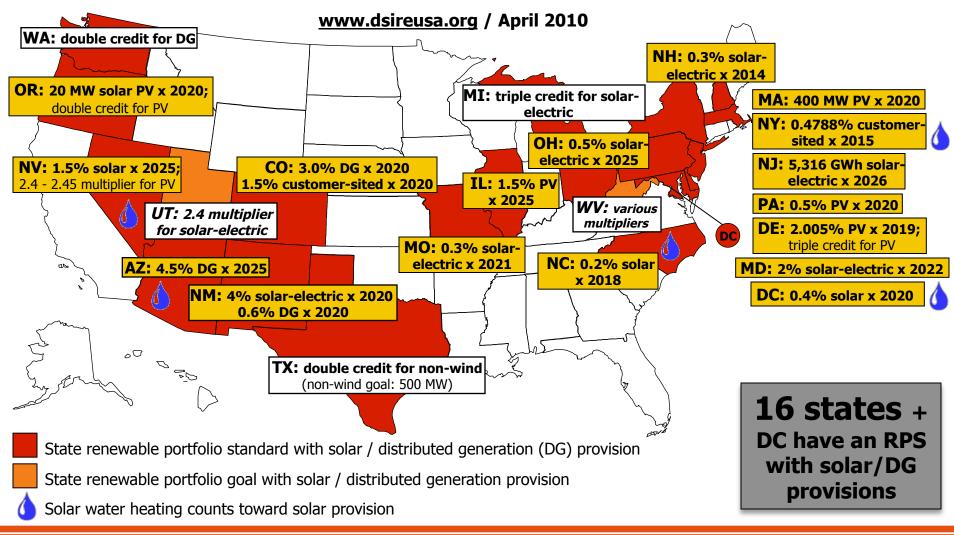








RPS Policies with Solar/DG Provisions















































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Database of State Incentives for Renewables & Efficiency

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Solar Set-Aside	MW (2025)	Rank	% Retail Sales (2025)	Rank
AZ	1,037	4	2.0%	3
CO	135	12	0.4%	11
DC	48	13	0.4%	10
DE	144	11	1.4%	5
IL	1,736	1	1.0%	6
MD	1,248	3	1.9%	4
MO	183	9	0.2%	13
NC	236	8	0.2%	14
NH	31	14	0.3%	12
NJ	1,649	2	2.1%	2
NM	357	7	3.1%	1
NV	173	10	0.9%	7
NY	15	16	0.01%	16
ОН	710	6	0.4%	9
OR	20	15	0.04%	15
PA	723	5	0.5%	8
Total	8,447		0.2%	







































Source: Lawrence Berkeley National Lab



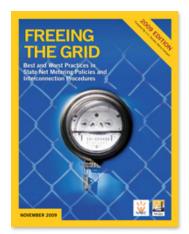


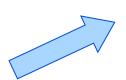




Net Metering

- Customer stores any excess electricity generated, usually in the form of a kWh credit, on the grid for later use
- Available "statewide" in 43 states, DC, & PR
- Around 20 states + DC allow 1 MW or greater (super-sized net metering)
- IREC model rules: www.irecusa.org
- Freeing the Grid 2009, November 2009





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State	Tot	Gra
Colorado	20	Α
Delaware	19	Α
Maryland	18.5	Α
New Jersey	18	Α
California	17.5	Α
Oregon	17.5	Α
Pennsylvania	17.5	Α
Florida	16.5	Α
Utah	16.5	Α
Connecticut	15	Α
Arizona	15	Α
Massachusetts	13.5	В
Virginia	13	В

www.newenergychoices.org





































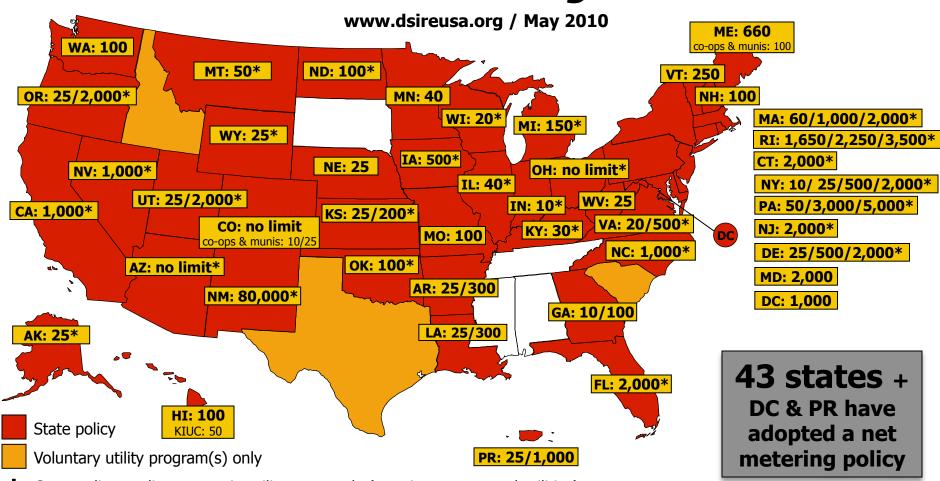








Net Metering



* State policy applies to certain utility types only (e.g., investor-owned utilities)

Note: Numbers indicate individual system capacity limit in kW. Some limits vary by customer type, technology and/or application. Other limits might also apply.









































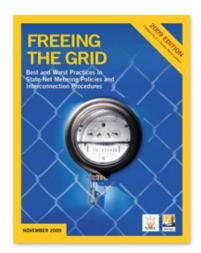


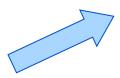




Interconnection Standards

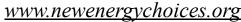
- Technical issues (safety, power quality, system impacts) largely resolved
- Policy issues (legal/procedural) improving
- IREC model rules: www.irecusa.org
- Freeing the Grid 2000, November 2009





www.newenergychoices.org

	State	Total	Grade	
	Nebraska	9	В	
	Hawaii	8.5	С	
	New Hampshire	8.5	С	
	Washington	8.5	С	
$\stackrel{\wedge}{\Longrightarrow}$	Arkansas	8	С	
	lowa	8	С	
	Missouri	7.5	С	
	Montana	7	С	
\bigstar	Minnesota	6	С	
	NewYork	5.5	D	
	North Carolina	5.5	D	
	Wisconsin	5.5	D	









































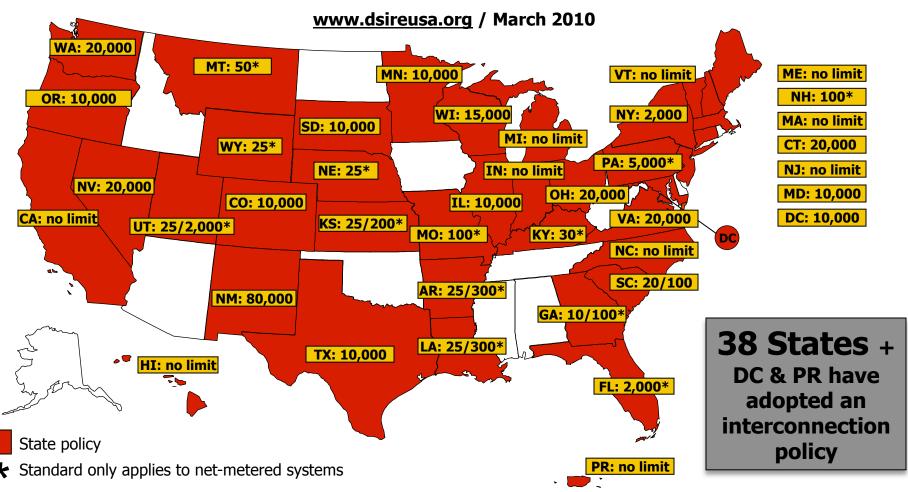




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Interconnection Standards



<u>Notes:</u> Numbers indicate system capacity limit in kW. Some state limits vary by customer type (e.g., residential/non-residential). "No limit" means that there is no stated maximum size for individual systems. Other limits may apply. Generally, state interconnection standards apply only to investor-owned utilities.

















































Federal Incentives

- ARRA Funded Programs vary state-to-state
- **US Department of Treasury** Renewable Energy Grants (1603 grants, cash in lieu of tax credit)
- **Business Energy Investment** Tax Credit
- **Accelerated Depreciation** (MACRS)

Top State Solar Spending, ARRA-SEP

States	Solar \$	
TN	\$ 61.5 M	
TX	\$ 46.8 M	
NY	\$ 44.3 M	
FL	\$24.4 M	
PA	\$19.7 M	
MA	\$ 18.5 M	
VA	\$ 14.4 M	
MD	\$ 9.75 M	
PR	\$ 7.8 M	
GA	\$ 7.78 M	















































Installed U.S. PV Capacity (through 12/31/08)

Top 10 States	2007 (MW _{DC}) installations	2008 (MW _{DC}) installations	Cumulative (through 12/31/08)
California	91.8	182.3	531.9
New Jersey	20.4	22.5	70.2
Colorado	11.5	21.7	35.7
Nevada	15.9	14.9	34.2
Arizona	2.8	6.4	25.3
New York	3.8	7.0	21.9
Hawaii	2.9	8.6	13.5
Connecticut	2.5	5.3	8.8
Oregon	1.1	4.8	7.7
Massachusetts	1.4	2.9	7.5

Source: www.irecusa.org, May 2009















































Emerging Trends — PACE Financing

- PACE financing = property assessed clean energy financing
- Property owners borrow money from the local government to pay for renewable energy and/or energy efficiency improvements
- Loan typically repaid on property tax bill (or water, sewer, utility)
- Loan legally transfers with property
- Opt-in special assessment feature
- Loan secured by lien on property
- Administered by local government, but generally requires state authorization



































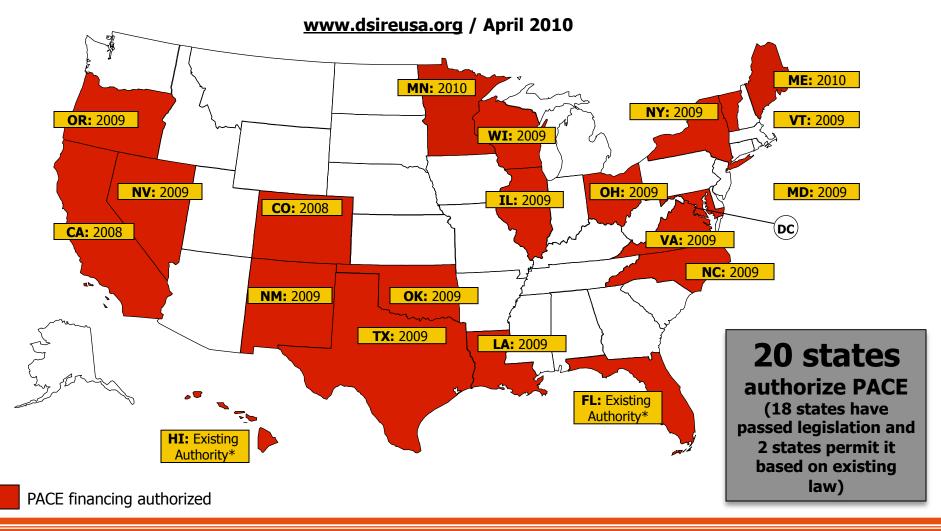








Property Assessed Clean Energy (PACE)













































Timeline of PACE

- In 2008, 2 states passed PACE legislation.
- In 2009, 14 states passed PACE legislation and 2 more appeared to have existing authorization. Legislation in 19 states.
- In 2010, 2 states passed PACE legislation.* 3 states modified PACE. Legislation in 29 states.
- *4 more states have legislation waiting to be signed by governor: CT, FL, GA, MO



































Conclusions

Trends/Issues

- Dominance of RPS policies
- Super-sized net metering
- Surging interest in FITs
- Rapid adoption of PACE financing
- New financial & policy models
- Calibrating state/federal policy
- Distributed v. centralized PV
- Increasing policy complexity

Need for Improvement

- Utility rate structures
- REC markets
- Incentives for non-taxpayers
- National market coordination
- Legal clarification: 3rd party sales, PACE financing
- Bureaucracy







Questions?

Amy Heinemann N.C. Solar Center / DSIRE NCSU, Box 7409 919.515.5693

amy.heinemann@ncsu.edu www.dsireusa.org www.dsireusa.org/solar











































